CITY OF CUERO
ELECTRIC RATE -- SCHEDULE R
(Residential)

Applicable: To single family residential customers where all energy is taken through a single meter. Service will be furnished under this rate schedule subject to the established rules and regulations of the City covering this type of service.

Character of Service:

A.C, 60 cycles per second, single-phase, 120/240 volts.

Rate:

Energy Charge: $ 2.90 cents per kWh for all kWh.

Minimum Monthly Charge:

The customer minimum monthly charge shall be $ 8.00 per account.

Multiple Dwelling Units:

Multiple dwelling units where served under one meter shall be billed under the applicable commercial rate.

Power Cost Recovery Factor:

The net energy charge under the above rate schedule shall be increased or decreased to reflect the application of a Power Cost Recover y Factor per kWh of energy used, calculated in accordance with Schedule Power Cost Recovery Factor (PCRF).

Tax Adjustment:

The above rate schedule shall be subject to an increase or decrease in proportion to the amount of new taxes or increased taxes which the City may hereafter have to pay which are levied or imposed or increased or decreased by law or ordinances which were not in effect on the effective date of this schedule.

CITY OF CUERO
ELECTRIC RATE -- SCHEDULE SC
(Small Commercial)

Applicable: To all non-residential customers billed through one meter whose average monthly peak demand is less than 15 kW. Service will be furnished under this rate schedule subject to the established rules and regulations of the City covering this type of service.

Character of Service:

A.C., 60 cycles per second, single phase, 120/240 volts; three-phase, 120/240, 120/208, 240/480, 277/480 volts, as available at point of service. Three-phase customers served via underground primary to pad-mounted transformers are offered only 120/208 or 277/480 volt service.

Rate:

Energy Charge: $ 2.90 cents per kWh for the all kWh.

Minimum Monthly Charge:

The customer minimum monthly charge shall be $ 9.00 per account.

Billing Demand:

Demand meters will be installed on all such customers if:

(1) the installed load would indicate that demands over 15 kW would be experienced, or
(2) if the monthly load exceeds 5,000 kilowatt hours. A customer on this schedule whose demand exceeds 15 kW for three (3) consecutive billing periods shall be billed under Schedule LP-1 (Medium Commercial) for the next twelve month period beginning with the month of the third demand reading being equal to or greater than 15kW and less than or equal to 100 kW.

Power Cost Recovery Factor:

The net energy charge under the above rate schedule shall be increased or decreased to reflect the application of a Power Cost Recovery Factor per kWh of energy used, calculated in accordance with Schedule Power Cost Recovery Factor (PCRF).

Tax Adjustment:

The above rate shall be subject to an increase or decrease in proportion to the amount of new taxes or increased taxes which the City may hereafter have to pay which are levied or imposed or increased or decreased by law or ordinances which were not in effect on the effective date of this schedule.

CITY OF CUERO
ELECTRIC RATE -- SCHEDULE LP-1
(Medium Commercial)

Applicable: To all commercial customers where service is taken through one meter at one point of delivery and where the monthly peak kilowatt demand is at least 15 kW for 3 consecutive months and less than or equal 100 kW. Service will be furnished under this rate schedule subject to the established rules and regulations of the City covering this type of service.

Character of Service:

A.C. 60 cycles per second, single-phase, 120/240 volts; three-phase, 120/240, 120/208, 240/480, 2400/4160, 7200/12,470 volts as available at point of service. Three-phase customers served via underground primary to pad-mounted transformers are offered only 120/208 or 277/480 volt service.

Rate:

Energy Charge: $ 2.90 cents per kWh for the first 5,000 kWh
$ 2.40 cents per kWh for all kWh above 5,000 kWh

Minimum Monthly Charge:

The customer minimum monthly charge shall be $ 75.00 dollars per account.

Power Factor:

Should the power factor be lower than 0.95 lagging, the City may adjust the measured demand by multiplying by the ratio of 0.95 to the actual power factor for the month.

Power Cost Recovery Factor:

The net energy charge under the above rate schedule shall be increased or decreased to reflect the application of a Power Cost Recovery Factor per kWh of energy used, calculated in accordance with Schedule Power Cost Recovery Factor (PCRF).

Tax Adjustment:

The above rate shall be subject to an increase or decrease in proportion to the amount of new taxes or increased taxes which the City may hereafter have to pay which are levied or imposed or increased or decreased by law or ordinances which were not in effect on the effective date of this schedule.

CITY OF CUERO
ELECTRIC RATE--SCHEDULE LP-2
(Large Commercial & Small Industrial)

Applicable: To all commercial and industrial customers where service is taken through one meter at one point of delivery and where the peak monthly kilowatt demand is greater than 100 kW and less than or equal to 1000 kW. Service will be furnished under this rate schedule subject to the established rules and regulations of the City covering this type of service. Before service is furnished, however, an individual service agreement contract between the customer and the City may be required outlining all details of the service to be supplied, the terms of the contract, and the obligations of each party.

Character of Service:

A.C., 60 cycles per second, single-phase, 120/240 volts, three-phase, 120/240, 120/208, 240/480, 2400/4160, 7200/12,470 volts, as available at point of service. Three-phase customers served via underground primary to pad-mounted transformers are offered only 120/208 or 277/480 volt service.

Rate: Customer Charge: $150.00 per month, plus

Demand Charge: $820.00 for the first 100 kW or less of monthly billing demand.

$7.89 per kW for all additional kW of monthly billing demand, plus

Energy Charge: 3.54 cents per kWh for all kWh.

Minimum Monthly Charge:

The minimum monthly charge under this rate schedule shall be the highest one of the following charges:

(1) $868.18 per month plus applicable Power Cost Recovery Factor on the kilowatt-hours used.

(2) The sum of customer charge and demand charge under the above rate plus applicable Power Cost Recovery Factor on the kilowatt-hours used.

(3) The minimum monthly charge specified in the customer's service contract with the City, plus applicable Power Cost Recovery Factor on the kilowatt-hours used.

Billing Demand:

The billing demand shall be the maximum 15 minute measured kilowatt demand in the billing period, but not less than 50% of the peak demand measured in the twelve month period ending with the current month. Unless otherwise specified in a firm electric service contract agreement, if at any time a customer billed under this schedule continues for a period of twelve consecutive months without a demand in excess of 100 kW, Schedule LP-1 shall apply beginning with the first month succeeding such twelve month period. Likewise, a customer whose demand exceeds 1000 kW for any billing period shall be billed under Schedule LP-3 for the next twelve month period beginning with the current month.

Power Factor:

Should the power factor be lower than 0.95 lagging, the City may adjust the measured demand by multiplying by the ratio of 0.95 to the actual power factor.

Primary Service:

Where service is taken by the customer at the City's available primary voltage and where the customer owns, operates, and maintains all service facilities, except metering equipment, required to take service at such voltage, a credit of 2% of the base rate charges will be allowed. Metering may be primary or secondary (corrected for the transformer losses) at the City's option.

Power Cost Recovery Factor:

The monthly charges under this rate schedule shall be increased or decreased as necessary to reflect the application of a Power Cost Recovery Factor calculated in accordance with Schedule Power Cost Recovery Factor (PCRF).

Tax Adjustment:

The above rate shall be subject to an increase or decrease in proportion to the amount of new taxes or increased taxes which the City may hereafter have to pay which are levied or imposed or increased or decreased by law or ordinances which were not in effect on the effective date of this schedule.

Off-peak Rider:

Where the customer reimburses the City for the cost of purchasing and installing the required demand metering equipment, as selected by the City, to continuously monitor a customer's load peak demand, this off-peak rider shall apply in computing the customer's monthly electric bill. Under this rider, the demand for billing purposes shall be the highest one of the following:

(1) The peak demand measured during the period defined as the on-peak period, or

(2) The peak demand measured during the period defined as the on-peak period plus one-half the amount the peak demand measured during the off-peak period exceeds the peak demand measured during the on-peak period.

However, in no case shall the billing demand in any month be less than 50% of the peak demand measured in the twelve month period ending with the current month.

The periods for application of this rider are defined as follows:

On-Peak Period - 6:00 a.m. through 11:00 p.m. on Monday through Friday.

Off-Peak Period - 11:00 p.m. through 6:00 a.m. on Monday through Friday and 11:00 p.m. on Friday through 6:00 a.m. on Monday.

CITY OF CUERO

ELECTRIC RATE -- SCHEDULE LP-3
(Medium Industrial)

Applicable: To all large commercial customers where service is taken through one meter at one point of delivery and who contract for a peak monthly kilowatt demand greater than 1000 kW and less than or equal to 2,000 kW. Service will be furnished under this rate schedule subject to the established rules and regulations of the City covering this type of service. Before service is furnished hereunder, an individual service agreement contract between the customer and the City may be required outlining all details of the service to be supplied, the terms of the contract, and the obligations of each party.

Character of Service:

A.C., 60 cycles per second, single-phase, 120/240 volts; three-phase, 120/240, 120/208, 240/480, 2400/4160, 7200/12,470 volts, as available at point of service. Three-phase customers served via underground primary to pad-mounted transformers are offered only 120/208 or 277/480 volt service.

Rate: Customer Charge: $250.00 per month, plus

Demand Charge: $7,892.50 for the first 1000 kW or less of monthly billing demand.

$7.74 per kW for all additional kW of monthly billing demand, plus

Energy Charge: 3.49 cents per kWh for all kWh.

Minimum Monthly Charge:

The minimum monthly charge under this rate schedule shall be the highest one of the following charges:

(1) $7,982.70 per month plus applicable Power Cost Recovery Factor on the kilowatt-hours used.

(2) The sum of customer charge and demand charge under the above rate plus applicable Power Cost Recovery Factor on the kilowatt-hours used.

Billing Demand:

The billing demand shall be the maximum 15 minute measured kW demand in the billing period, but not less than 50% of the peak demand measured in the twelve month period ending with the current month. Unless otherwise specified in a firm electric service contract agreement, if at any time a customer on this schedule continues for a period of twelve consecutive months without a demand in excess of 1000 kW, Schedule LP-2 shall apply beginning with the first month succeeding such twelve month period. Likewise, a customer whose demand excess 2,000 kW for any billing period shall be billed under Schedule LP-4 for the next twelve month period beginning with the current month.

Power Factor:

Should the power factor be lower than 0.95 lagging, the City may adjust the measured demand by multiplying by the ratio of 0.95 to the actual power factor for the month.

Primary Service:

Where service is taken by the customer at the City's available primary voltage and where the customer owns, operates, and maintains all service facilities, except metering equipment, required to take service at such voltage, a credit of 2% of the base rate charges will be allowed. Metering may be primary or secondary (corrected for the transformer losses) at the City's option.

Power Cost Recovery Factor:

The monthly charges under this rate schedule shall be increased or decreased as necessary to reflect the application of a Power Cost Recovery Factor calculated in accordance with Schedule Power Cost Recovery Factor (PCRF).

Tax Adjustment:

The above rate schedule shall be subject to an increase or decrease in proportion to the amount of new taxes or increased taxes which the City may hereafter have to pay which are levied or imposed or increased or decreased by law or ordinances which were not in effect on the effective date of this schedule.

Off-peak Rider:

Where the customer reimburses the City for the cost of purchasing and installing the required demand metering equipment, as selected by the City, to continuously monitor a customer's load peak demand, this off-peak rider shall apply in computing the customer's monthly electric bill. Under this rider, the demand for billing purposes shall be the highest one of the following:

(1) The peak demand measured during the period defined as the on-peak period, or

(2) The peak demand measured during the period defined as the on-peak period plus one-half the amount the peak demand measured during the off-peak period exceeds the peak demand measured during the on-peak period.

However, in no case shall the billing demand in any month be less than 50% of the peak demand measured in the twelve month period ending with the current month.

The periods for application of this rider are defined as follows:

On-Peak Period	-	6:00 a.m. through 11:00 p.m. on Monday through Friday.
Off-Peak Period	-	11:00 p.m. through 6:00 a.m. on Monday through Friday and 11:00 p.m. on Friday through 6:00 a.m. on Monday.

CITY OF CUERO
ELECTRIC RATE -- SCHEDULE LP-4
(Large Industrial)

Applicable: To all large commercial customers where service is taken through one meter at one point of delivery and who contract for greater than 2,000 kW of monthly demand. Service will be furnished under this rate schedule subject to the established rules and regulations of the City covering this type of service. Before service is furnished hereunder, an individual service agreement contract between the customer and the City may be required outlining all details of the service to be supplied, the terms of the contract, and the obligations of each party.

Character of Service:

A.C., 60 cycles per second, single-phase, 120/240 volts; three-phase, 120/240, 120/208, 240/480, 2400/4160, 7200/12,470 volts, as available at point of service. Three-phase customers served via underground primary to pad-mounted transformers are offered only 120/208 or 277/480 volt service.

Rate: Customer Charge: $500.00 per month, plus

Demand Charge:	$15,375.00 for the first 2000 kW or less of monthly billing demand.
	$7.33 per kW for all additional kW of monthly billing demand, plus
Energy Charge:	3.30 cents per kWh for all kWh.

Minimum Monthly Charge:

The minimum monthly charge under this rate schedule shall be the highest one of the following charges:

(1) $15,498.00 per month plus applicable Power Cost Recovery Factor on the kilowatt-hours used.

(2) The sum of customer charge and demand charge under the above rate plus applicable Power Cost Recovery Factor on the kilowatt-hours used.

Billing Demand:

The billing demand shall be the maximum 15 minute measured kW demand in the billing period, but not less than 50% of the peak demand measured in the twelve month period ending with the current month. Unless otherwise specified in a firm electric service contract agreement, if at any time a customer on this schedule continues for a period of twelve consecutive months without a demand in excess of 2,000 kW, Schedule LP-3 shall apply beginning with the first month succeeding such twelve month period.

Power Factor:

Should the power factor be lower than 0.95 lagging, the City may adjust the measured demand by multiplying by the ratio of 0.95 to the actual power factor for the month.

Primary Service:

Where service is taken by the customer at the City's available primary voltage and where the customer owns, operates, and maintains all service facilities, except metering equipment, required to take service at such voltage, a credit of 2% of the base rate charges will be allowed. Metering may be primary or secondary (corrected for the transformer losses) at the City's option.

Power Cost Recovery Factor:

The monthly charges under this rate schedule shall be increased or decreased as necessary to reflect the application of a Power Cost Recovery Factor calculated in accordance with Schedule Power Cost Recovery Factor (PCRF).

Tax Adjustment:

The above rate schedule shall be subject to an increase or decrease in proportion to the amount of new taxes or increased taxes which the City may hereafter have to pay which are levied or imposed or increased or decreased by law or ordinances which were not in effect on the effective date of this schedule.

Off-peak Rider:

Where the customer reimburses the City for the cost of purchasing and installing the required demand metering equipment, as selected by the City, to continuously monitor a customer's load peak demand, this off-peak rider shall apply in computing the customer's monthly electric bill. Under this rider, the demand for billing purposes shall be the highest one of the following:

(1) The peak demand measured during the period defined as the on-peak period, or

(2) The peak demand measured during the period defined as the on-peak period plus one-half the amount the peak demand measured during the off-peak period exceeds the peak demand measured during the on-peak period.

However, in no case shall the billing demand in any month be less than 50% of the peak demand measured in the twelve month period ending with the current month.

The periods for application of this rider are defined as follows:

On-Peak Period - 6:00 a.m. through 11:00 p.m. on Monday through Friday.

Off-Peak Period - 11:00 p.m. through 6:00 a.m. on Monday through Friday and 11:00 p.m. on Friday through 6:00 a.m. on Monday

CITY OF CUERO
ELECTRIC RATE--SCHEDULE LP-2
(Large Commercial & Small Industrial)

Applicable: To all commercial and industrial customers where service is taken through one meter at one point of delivery and where the peak monthly kilowatt demand is greater than 100 kW and less than or equal to 1000 kW. Service will be furnished under this rate schedule subject to the established rules and regulations of the City covering this type of service. Before service is furnished, however, an individual service agreement contract between the customer and the City may be required outlining all details of the service to be supplied, the terms of the contract, and the obligations of each party.

Character of Service:

A.C., 60 cycles per second, single-phase, 120/240 volts, three-phase, 120/240, 120/208, 240/480, 2400/4160, 7200/12,470 volts, as available at point of service. Three-phase customers served via underground primary to pad-mounted transformers are offered only 120/208 or 277/480 volt service.

Rate:

Customer Charge:	$150.00 per month, plus
Demand Charge:	$369.00 for the first 100 kW or less of monthly billing demand. $3.55 per kW for all additional kW of monthly billing demand, plus
Energy Charge:	1.2 cents per kWh for all kWh.

Minimum Monthly Charge:

The minimum monthly charge under this rate schedule shall be the highest one of the following charges:

(1) $519.00 per month plus applicable Power Cost Factor on the kilowatt-hours used.

(1) The sum of customer charge and demand charge under the above rate plus applicable Power Cost Factor on the kilowatt-hours used.

(2) The minimum monthly charge specified in the customer's service contract with the City, plus applicable Power Cost Factor on the kilowatt-hours used.

Billing Demand:

The billing demand shall be the maximum 15 minute measured kilowatt demand in the billing period, but not less than 50% of the peak demand measured in the twelve month period ending with the current month. Unless otherwise specified in a firm electric service contract agreement, if at any time a customer billed under this schedule continues for a period of twelve consecutive months without a demand in excess of 100 kW, Schedule LP-1 shall apply beginning with the first month succeeding such twelve month period. Likewise, a customer whose demand exceeds 1000 kW for any billing period shall be billed under Schedule LP-3 for the next twelve month period beginning with the current month.

Power Factor:

Should the power factor be lower than 0.95 lagging, the City may adjust the measured demand by multiplying by the ratio of 0.95 to the actual power factor.

Primary Service:

Where service is taken by the customer at the City's available primary voltage and where the customer owns, operates, and maintains all service facilities, except metering equipment, required to take service at such voltage, a credit of 2% of the base rate charges will be allowed. Metering may be primary or secondary (corrected for the transformer losses) at the City's option.

Power Cost Factor:

The monthly charges under this rate schedule shall be increased or decreased as necessary to reflect the application of a Power Cost Factor calculated in accordance with Schedule Power Cost Factor (PCF).

Tax Adjustment:

The above rate shall be subject to an increase or decrease in proportion to the amount of new taxes or increased taxes which the City may hereafter have to pay which are levied or imposed or increased or decreased by law or ordinances which were not in effect on the effective date of this schedule.

Off-peak Rider:

Where the customer reimburses the City for the cost of purchasing and installing the required demand metering equipment, as selected by the City, to continuously monitor a customer's load peak demand, this off-peak rider shall apply in computing the customer's monthly electric bill. Under this rider, the demand for billing purposes shall be the highest one of the following:

(1) The peak demand measured during the period defined as the on-peak period, or

(2) The peak demand measured during the period defined as the on-peak period plus one-half the amount the peak demand measured during the off-peak period exceeds the peak demand measured during the on-peak period.

However, in no case shall the billing demand in any month be less than 50% of the peak demand measured in the twelve month period ending with the current month.

The periods for application of this rider are defined as follows:

On-Peak Period - 6:00 a.m. through 11:00 p.m. on Monday through Friday.

Off-Peak Period - 11:00 p.m. through 6:00 a.m. on Monday through Friday and 11:00 p.m. on Friday through 6:00 a.m. on Monday.

CITY OF CUERO
ELECTRIC RATE -- SCHEDULE LP-3
(Medium Industrial)

Applicable: To all large commercial customers where service is taken through one meter at one point of delivery and who contract for a peak monthly kilowatt demand greater than 1000 kW and less than or equal to 2,000 kW. Service will be furnished under this rate schedule subject to the established rules and regulations of the City covering this type of service. Before service is furnished hereunder, an

individual service agreement contract between the customer and the City may be required outlining all details of the service to be supplied, the terms of the contract, and the obligations of each party.

Character of Service:

A.C., 60 cycles per second, single-phase, 120/240 volts; three-phase, 120/240, 120/208, 240/480, 2400/4160, 7200/12,470 volts, as available at point of service. Three-phase customers served via underground primary to pad-mounted transformers are offered only 120/208 or 277/480 volt service.

Rate: Customer Charge: $250.00 per month, plus

Demand Charge: $3,390.00 for the first 1000 kW or less of monthly billing demand.

$2.29 per kW for all additional kW of monthly billing demand, plus

Energy Charge: 1.2 cents per kWh for all kWh.

Minimum Monthly Charge:

The minimum monthly charge under this rate schedule shall be the highest one of the following charges:

(1) $3,640.00 per month plus applicable Power Cost Recovery Factor on the kilowatt-hours used.

(2) The sum of customer charge and demand charge under the above rate plus applicable Power Cost Recovery Factor on the kilowatt-hours used.

Billing Demand:

The billing demand shall be the maximum 15 minute measured kW demand in the billing period, but not less than 50% of the peak demand measured in the twelve month period ending with the current month. Unless otherwise specified in a firm electric service contract agreement, if at any time a customer on this schedule continues for a period of twelve consecutive months without a demand in excess of 1000 kW, Schedule LP-2 shall apply beginning with the first month succeeding such twelve month period. Likewise, a customer whose demand excess 2,000 kW for any billing period shall be billed under Schedule LP-4 for the next twelve month period beginning with the current month.

Power Factor:

Should the power factor be lower than 0.95 lagging, the City may adjust the measured demand by multiplying by the ratio of 0.95 to the actual power factor for the month.

Primary Service:

Where service is taken by the customer at the City's available primary voltage and where the customer owns, operates, and maintains all service facilities, except metering equipment, required to take service at such voltage, a credit of 2% of the base rate charges will be allowed. Metering may be primary or secondary (corrected for the transformer losses) at the City's option.

Power Cost Factor:

The monthly charges under this rate schedule shall be increased or decreased as necessary to reflect the application of a Power Cost Factor calculated in accordance with Schedule Power Cost Factor (PC).

Tax Adjustment:

The above rate schedule shall be subject to an increase or decrease in proportion to the amount of new taxes or increased taxes which the City may hereafter have to pay which are levied or imposed or increased or decreased by law or ordinances which were not in effect on the effective date of this schedule.

Off-peak Rider:

Where the customer reimburses the City for the cost of purchasing and installing the required demand metering equipment, as selected by the City, to continuously monitor a customer's load peak demand, this off-peak rider shall apply in computing the customer's monthly electric bill. Under this rider, the demand for billing purposes shall be the highest one of the following:

(1) The peak demand measured during the period defined as the on-peak period, or

(2) The peak demand measured during the period defined as the on-peak period plus one-half the amount the peak demand measured during the off-peak period exceeds the peak demand measured during the on-peak period.

However, in no case shall the billing demand in any month be less than 50% of the peak demand measured in the twelve month period ending with the current month.

The periods for application of this rider are defined as follows:

On-Peak Period	-	6:00 a.m. through 11:00 p.m. on Monday through Friday.
Off-Peak Period	-	11:00 p.m. through 6:00 a.m. on Monday through Friday and 11:00 p.m. on Friday through 6:00 a.m. on Monday.

CITY OF CUERO
ELECTRIC RATE -- SCHEDULE LP-4
(Large Industrial)

Applicable: To all large commercial customers where service is taken through one meter at one point of delivery and who contract for greater than 2,000 kW of monthly demand. Service will be furnished under this rate schedule subject to the established rules and regulations of the City covering this type of service. Before service is furnished hereunder, an individual service agreement contract between the customer and the City may be required outlining all details of the service to be supplied, the terms of the contract, and the obligations of each party.

Character of Service:

A.C., 60 cycles per second, single-phase, 120/240 volts; three-phase, 120/240, 120/208, 240/480, 2400/4160, 7200/12,470 volts, as available at point of service. Three-phase customers served via underground primary to pad-mounted transformers are offered only 120/208 or 277/480 volt service.

Rate:

Customer Charge:	$500.00 per month, plus
Demand Charge:	$6,780.00 for the first 2000 kW or less of monthly billing demand.
	$2.29 per kW for all additional kW of monthly billing demand, plus
Energy Charge:	0.6 cents per kWh for all kWh.

Minimum Monthly Charge:

The minimum monthly charge under this rate schedule shall be the highest one of the following charges:

(1) $7,280.00 per month plus applicable Power Cost Factor on the kilowatt-hours used.

(2) The sum of customer charge and demand charge under the above rate plus applicable Power Cost Factor on the kilowatt-hours used.

Billing Demand:

The billing demand shall be the maximum 15 minute measured kW demand in the billing period, but not less than 50% of the peak demand measured in the twelve month period ending with the current month. Unless otherwise specified in a firm electric service contract agreement, if at any time a customer on this schedule continues for a period of twelve consecutive months without a demand in excess of 2,000 kW, Schedule LP-3 shall apply beginning with the first month succeeding such twelve month period.

Power Factor:

Should the power factor be lower than 0.95 lagging, the City may adjust the measured demand by multiplying by the ratio of 0.95 to the actual power factor for the month.

Primary Service:

Where service is taken by the customer at the City's available primary voltage and where the customer owns, operates, and maintains all service facilities, except metering equipment, required to take service at such voltage, a credit of 2% of the base rate charges will be allowed. Metering may be primary or secondary (corrected for the transformer losses) at the City's option.

Power Cost Factor:

The monthly charges under this rate schedule shall be increased or decreased as necessary to reflect the application of a Power Cost Factor calculated in accordance with Schedule Power Cost Factor (PCF).

Tax Adjustment:

The above rate schedule shall be subject to an increase or decrease in proportion to the amount of new taxes or increased taxes which the City may hereafter have to pay which are levied or imposed or increased or decreased by law or ordinances which were not in effect on the effective date of this schedule.

Off-peak Rider:

Where the customer reimburses the City for the cost of purchasing and installing the required demand metering equipment, as selected by the City, to continuously monitor a customer's load peak demand, this off-peak rider shall apply in computing the customer's monthly electric bill. Under this rider, the demand for billing purposes shall be the highest one of the following:

(1) The peak demand measured during the period defined as the on-peak period, or

(2) The peak demand measured during the period defined as the on-peak period plus one-half the amount the peak demand measured during the off-peak period exceeds the peak demand measured during the on-peak period.

However, in no case shall the billing demand in any month be less than 50% of the peak demand measured in the twelve month period ending with the current month.

The periods for application of this rider are defined as follows:

On-Peak Period - 6:00 a.m. through 11:00 p.m. on Monday through Friday.

Off-Peak Period - 11:00 p.m. through 6:00 a.m. on Monday through Friday and 11:00 p.m. on Friday through 6:00 a.m. on Monday

CITY OF CUERO
ELECTRIC RATE – SCHEDULE PCRF
POWER COST RECOVERY FACTOR

The purpose of this schedule is to accurately recover from City customers on a monthly basis the cost of wholesale power purchases charged by the City's wholesale power provider(s). All wholesale power costs charged by the City's wholesale power provider(s) shall be billed and recovered by the City on its monthly billing. Wholesale power costs shall be all the costs included, and only the costs included, on the City's monthly wholesale power invoice(s) received from the City's wholesale power provider(s). Wholesale power costs shall include, but not be limited to, energy costs, fuel costs, transmission costs, ancillary service costs, ERCOT costs, balancing energy costs, meter charges, and delivery point charges.

The City shall utilize a method that establishes a Monthly Rate Charge (MRC) to determine the total monthly Power Cost Recovery Factor (PCRF). The PCRF will then be applied to all energy (kWh) billed to all non-City accounts.

The methodology and formulas for the calculation of the PCRF are detailed in the following section. The procedure to establish the month PCRF is as follows:

Step 1: **Determine the amount of energy to be utilized in the monthly PCRF calculation.**

Procedure: Take the total monthly billing kWh (T-Energy) and subtract monthly City consumption (C-Energy). The resulting amount of kWh shall be used in PCRF calculation (PCRF-Energy).

Formula: T-Energy (kWh) – C-Energy (kWh) = PCRF-Energy (kWh)

Step 2: **Establish Two-Month Power Cost Average**

Procedure: Take the Total Power Cost (TPC) from current month plus the Total Power Cost (TPC) from the previous month and average these amounts into the Two-Month Power Cost Average (TMPCA). The Total Power Cost (TPC) for the current and previous month shall be the dollar amount of wholesale power cost totaled from the City's wholesale power invoice(s).

Formula:

$$\frac{\text{TPC-Current Month} + \text{TPC-Previous Month}}{2} = \text{Two-Month Power Cost Average (TMPCA)}$$

Step 3: **Determine dollar amount total to be generated by Monthly Rate Charge (MRC)**

Procedure: The total dollar amount to be generated by the Monthly Rate Charge (MRC) is the Two-Month Power Cost Average (TMPCA).

Formula: TMPCA = MRC Requirement Amount (MRC-RA)

Step 4: **Determine the Monthly Rate Charge (MRC)**

Procedure: Take the MRC requirement amount (MRC-RA) and divide by the PCRF-Energy to determine the monthly MRC.

Formula:

$$\frac{\text{MRC-RA}}{\text{PCRF-Energy}} = \text{MRC}$$

Step 5: **Determine the Monthly Power Cost Recovery Factor (PCRF)**

Procedure: The Monthly Rate Charge (MRC) is the Power Cost Recovery Factor (PCRF).

Formula: MRC = PCRF